

Oil Field Environmental Incident Summary

Incident: 20150712212727 **Date/Time of Notice:** 07/12/2015 21:27

Responsible Party: WHITING OIL AND GAS CORPORATION

Well Operator: WHITING OIL AND GAS CORPORATION

Well Name: P WOOD 154-98-13-22-16-4H

Field Name: TRUAX

Well File #: 29869

Date Incident: 7/12/2015

Time Incident: 15:53

Facility ID Number:

County: WILLIAMS

Twp: 154

Rng: 98

Sec: 22

Qtr:

Location Description:

Submitted By: Daniel Ryan

Received By:

Contact Person: Daniel Ryan
1700 BROADWAY STE 2300
DENVER, CO 80290

General Land Use: Badlands Terrain

Affected Medium: Topsoil

Distance Nearest Occupied Building: 0.5 Mile

Distance Nearest Water Well: 0.5 Mile

Type of Incident: Other

Release Contained in Dike: No

Reported to NRC: No

| | Spilled | Units | Recovered | Units | Followup | Units |
|-------|---------|---------|-----------|-------|----------|---------|
| Oil | 1 | Barrels | | | 2 | barrels |
| Brine | | | | | | |
| Other | | | | | 8 | barrels |

Description of Other Released Contaminant:

Inspected:

Written Report Received: 9/21/2015

Clean Up Concluded: 9/8/2015

Risk Evaluation:

To be determined.

Areal Extent:

Land was walked after BOP was set. Trace liquid was found approx. 0.5 mile to the SE of the site.

Potential Environmental Impacts:

To be determined.

Action Taken or Planned:

A BOP was set in over the wellhead and tightened down.

Wastes Disposal Location: An approved location.

Agencies Involved: Local Fire Department

Updates

Date: 7/13/2015 **Status:** Reviewed - Follow-up Required

Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release was found after Blowout Preventer (BOP) was installed and was not contained on location, according to the report. Follow-up is necessary.

Date: 7/16/2015 **Status:** Inspection

Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

7/16/2015 at 10:55, on location. Based on visual impact to vegetation, blowout appears to have gone ~1,400 ft to the SE, and ~3,000 ft to the ESE, impacting pasture land, trees in drainages, other wellpads, and the lease road and fences. Part of most heavily impacted vegetation within the first ~1,000 ft from the wellpad with the blowout has been already cut and removed. Will be inquiring about further cleanup steps from report contact.

Date: 8/4/2015 **Status:** Correspondence

Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Phone call with responsible party. Landowner was notified the day of the event and tenant for the land was contacted as well, resulting in the removal of cattle from the area. Preliminary sampling has been completed, once the final sampling is completed, the results will be sent to the Department. Responsible party will have personnel address remaining vegetation impacts at the site.

Date: 11/24/2015 **Status:** Correspondence

Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Emailed company contact.

This site is to be monitored over the winter. Followup may be necessary depending on the status of the site in the spring of 2016.